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to the

GOVERNMENTS OF CANADA, UNITED STATES,

SASKATCHEWAN AND MONTANA



BILATERAL MONITORING COMMITTEE

COVERING CALENDAR YEAR 1996

December 1997

1996 ANNUAL REPORT

to the

GOVERNMENTS OF CANADA, UNITED STATES, SASKATCHEWAN, AND MONTANA

by the

POPLAR RIVER BILATERAL MONITORING COMMITTEE

COVERING CALENDAR YEAR 1996

December, 1997

Poplar River Bilateral Monitoring Committee

Department of State Washington, D.C., United States

Governor's Office State of Montana Helena, Montana, United States Department of External Affairs and International Trade Canada Ottawa, Ontario, Canada

Saskatchewan Environment and Resource Management Regina, Saskatchewan, Canada

Ladies and Gentlemen:

Herein is the 16th Annual Report of the Poplar River Bilateral Monitoring Committee. This report discusses the Committee activities of 1996 and presents the proposed schedule for 1997.

During 1996, the Poplar River Bilateral Monitoring Committee continued to fulfil the responsibilities assigned by the governments under the Poplar River Cooperative Monitoring Agreement dated September 23, 1980. Through exchange of Diplomatic Notes, on March 12, 1987, the Arrangement was extended to March 1991. In July 1992, another exchange of Diplomatic Notes extended the Arrangement retroactively from March 31, 1991 to March 31, 1996. In December 1995, a request was made by the Committee to extend the Arrangement for another five years. In addition, the Arrangement was modified to terminate the quarterly exchange of data and substitute an annual exchange of data.

The enclosed report summarizes current conditions and compares them to guidelines for specific parameter values that were developed by the International Joint Commission under the 1977 Reference from Canada and the United States. After examination and evaluation of the monitoring information for 1996, the Committee finds that the measured conditions meet the recommended objectives. However, the Committee notes that the flow-weighted concentration of total dissolved solids in streamflow in the East Poplar River at the International Boundary continues to increase and is approaching the long-term objective of 1,000 milligrams per litre.

During 1996, monitoring continued in accordance with Technical Monitoring Schedules outlined in 1995 Annual Report of the Poplar River Bilateral Monitoring Committee.

Yours sincerely,

Robert Davis Chairman, United States Section

Jack Stults Member, United States Section

RI Kepent

Richard Kellow Chairman, Canadian Section

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Darryl Nargang Member, Canadian Section

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HIGHLIGHTS FOR 1996

The Poplar River Power Station completed its thirteenth full year of operation in 1996. The two 300-megawatt coal-fired units generated 4 355 700 gross megawatt hours of electricity which is about 97 percent of the 1995 power and 99 percent of 1994 power. The average capacity factors for Units No. 1 and 2 was 85.2 percent and 82.4 percent, respectively.

Monitoring information collected in both Canada and the United States during 1996 was exchanged in the spring of 1997. In general, the sampling locations, frequency of collection, and parameters met the requirements identified in the 1996 Technical Monitoring Schedules set forth in the 1995 annual report.

Streamflow in the Poplar River basin was above normal in 1996. The March to October recorded flow for the Poplar River at the International Boundary, an indicator of natural flow in the basin, was 20 100 cubic decametres (dam³) which was 199 per cent of the 1931 to 1990 median seasonal flow. The 1996 recorded flow volume of the East Poplar River at the International Boundary was 2 510 dam³. This volume is 85 per cent of the median annual flow since the completion of the Morrison Dam in 1975. Montana was entitled to a minimum discharge on the East Poplar River of 0.085 cubic metres per second (m³/s) for the period June 1 to August 31, 1996 and 0.057 m³/s from September 1, 1996 through May 31, 1997 based upon apportionment recommendations of the International Joint Commission (IJC). The on-demand release, in accordance with the IJC recommendations, entitled Montana to a release of 370 dam³ from Cookson Reservoir during the twelve-month period commencing June 1, 1996. Montana requested this release to be made between May 1 and May 30, 1996. A volume of 339 dam³, in addition to the minimum flow, was delivered during this period.

The 1996 5-year total dissolved solids (TDS) flow-weighted concentrations continued to approach the long-term objective of 1 000 milligrams per litre (mg/L). Boron concentrations for 1996 continued to remain well below the long-term objective of 2.5 milligrams per litre (mg/L). One dissolved oxygen concentration sample was below the objective of 4.0 mg/L.

D. McNaughton, Environment Canada, at the request of the Bilateral Monitoring Committee conducted an analysis comparing the water-quality on the Poplar River main stem at the International Boundary with the East Poplar River. The report concluded that despite the fact that the Poplar River is not directly affected by the discharge of cooling water from the Poplar River Power Plant, it would appear that there are similarities in the long-term behaviour of water-quality in this branch of the river to that observed in the East Poplar River. Measured and calculated values for both TDS and Boron, however, remain well below the short- and long-term objectives that were established for the East Poplar River.

1.0 INTRODUCTION

The Poplar River Bilateral Monitoring Committee was authorized for an initial period of five years by the Governments of Canada and the United States under the Poplar River Cooperative Monitoring Arrangement dated September 23, 1980. A copy of the Arrangement is attached to this report as Annex 1. On March 12, 1987, the Arrangement was extended by the Governments for four years to March 1991. The Arrangement was further extended for another five years to March 1996, following a request from the Committee in 1991. A more detailed account of the historical background of the Monitoring Arrangement is contained in the 1990 Annual Report of the Poplar River Bilateral Monitoring Committee.

The Committee oversees monitoring programs designed to evaluate the potential for transboundary impacts from SaskPower's (formerly Saskatchewan Power Corporation) coal-fired thermal generating station and ancillary operations near Coronach, Saskatchewan. Monitoring is conducted in Canada and the United States at or near the International Boundary for quantity and quality of surface and ground water and for air quality. Participants from both countries, including Federal, State and Provincial agencies, are involved in monitoring.

The Committee submits an annual report to Governments which summarizes the monitoring results, evaluates apparent trends, and compares the data to objectives or standards recommended by the International Joint Commission (IJC) to Governments, or relevant State, Provincial, or Federal objectives. The Committee reports to Governments on a calendar year basis. This report is the sixteenth in the series. The Committee is also responsible for drawing to the attention of Governments definitive changes in monitored parameters which may require immediate attention.

A responsibility of the Committee is to review the adequacy of the monitoring programs in both countries and make recommendations to Government on the Technical Monitoring Schedules. The Schedules are updated annually for new and discontinued programs and for modifications in sampling frequencies, parameter lists, and analytical techniques of ongoing programs. The Technical Monitoring Schedules listed in the annual report (Annex 2) are given for the forthcoming year. The Committee will continue to review and propose changes to the Technical Monitoring Schedules as information requirements change.

2.0 COMMITTEE ACTIVITIES

2.1 Membership

The Committee is composed of representatives of the Governments of the United States of America and Canada, the State Government of Montana, and the Provincial Government of Saskatchewan. In addition to the representatives of Governments, two ex-officio members serve as local representatives for the State of Montana and Province of Saskatchewan.

During 1996, the members of the Committee included: Mr. R. Davis, U.S. Geological Survey, United States representative and Cochair; Mr. R. Kellow, Environment Canada, Canadian representative and Cochair; Mr. G. Fritz, Montana Department of Natural Resources and Conservation, Montana representative; Mr. D. D. Nargang, Saskatchewan Environment and Resource Management, Saskatchewan representative; Mr. C.W. Tande, Daniels County Commissioner, Montana local ex-officio representative; and Mr. J.R. Totten, Reeve, R.M. of Hart Butte, Saskatchewan local ex-officio representative.

2.2 Meetings

The Committee met on August 20 and 21, 1996, in Coronach, Saskatchewan. Delegated representatives of Governments, with the exception of the two ex-officio members from Montana and Saskatchewan, attended the meeting. In addition to Committee members, several technical advisors representing Federal, State and Provincial agencies participated in the meeting. During the meeting, the Committee reviewed the operational status of the Poplar Power Plant and associated coal mining activities; examined data collected in 1995 including surface water-quality and quantity, ground water-quality and quantity, and air quality; established the Technical Monitoring Schedules for 1997; discussed proposed changes in water-quality objectives and the possibility of replacing the flow-weighing method currently used to compute total dissolved solids and boron. The Committee also prepared the first draft of the 1995 annual Report to Governments.

2.3 Review of Water-Quality Objectives

The International Joint Commission in its Report to Governments, titled "Water-Quality in the Poplar River Basin", recommended that the Committee "periodically review the water-quality objectives within the overall Basin context and recommend new and revised objectives as appropriate". In 1991, the Committee undertook a review of water-quality objectives.

The Committee approved changes in water-quality objectives recommended by the 1991 subcommittee which was formed to review the objectives. Revised objectives approved by the Committee are listed in Table 2.1.

The Committee discussed the water-quality objectives for 5-year and 3-month flow-weighted concentrations for total dissolved solids and boron. Although the Committee agreed that calculation procedures to determine flow-weighted concentrations are time consuming and probably scientifically questionable, no consensus was reached on alternative objectives or procedures. Objectives for un-ionized ammonia, pH, and mercury in fish tissue and the rationale for using flow-weighted averages in the determinations of total dissolved solids and boron will require additional study.

Another responsibility of the Committee has included an ongoing exchange of data acquired through the monitoring programs. Exchanged data and reports are available for public viewing at the agencies of the participating governments or from Committee members.

2.4 Data Exchange

The Committee is responsible for assuring exchange of data between governments. The exchange of monitoring information was initiated in the first quarter of 1981 and was an expansion of the informal quarterly exchange program initiated between the United States and Canada in 1976. Until 1991, data were exchanged on a quarterly basis. At the request of the Committee, the United States and Canada agreed to replace the quarterly exchange of data with an annual exchange effective at the beginning of the 1992 calendar year. Henceforth, data will be exchanged once each year as soon after the end of the calendar year as possible. However, unusual conditions or anomalous information will be reported and exchanged whenever warranted. No unusual conditions occurred during 1996 which warranted special reporting.

PARAMETER	PRESENT OBJECTIVE	RECOMMENDATION	NEW OBJECTIVE
Boron - total	3.5/2.5 ¹	Discontinue flow weighting	TBD
TDS	1500/1000 ¹	Discontinue flow weighting	TBD
Aluminum, dissolved	0.1	Discontinue	
Ammonia, un-ionized	0.02	Base objective on temperature and pH (table to be done later)	
Cadmium, total	0.0012	Continue as is	0.0012
Chromium, total	0.05	Discontinue	
Copper, dissolved	0.005	Discontinue	
Copper, total	1.0	Continue as is	1.0
Fluoride, dissolved	1.5	Continue as is	1.5
Lead, total	0.03	Continue as is	0.03
Mercury, dissolved	0.0002	Change to total	0.0002
Mercury, fish (mg/kg)	0.5	Discuss with fisheries people	TBD
Nitrate	10	Continue as is	10
Oxygen, dissolved	4.0/5.0 ²	Objective applies only during open water	4.0/5.0 ²
SAR (units)	10.0	Continue as is	10.0
Sulfate, dissolved	800	Continue as is	800
Zinc, total	0.03	Continue as is	0.03
Water temperature (C)	30.0 ³	Continue as is	30.0 ³
pH (units)	6.54	Continue as is (need to determine what is natural)	6.54
Coliform (no./100 ml)			
Fecal	2,000	Discontinue	
Total	20,000	Discontinue	

Table 2.1 water-Quality Objective	Table 2.1	Water-Quality	Objectives
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Units in mg/L except as noted.

1. Five-year average of flow-weighted concentrations (March to October) should be <2.5 boron, <1,000

TDS. Three-month average of flow-weighted concentration should be <3.5 boron and <1500 TDS.

2. 5.0 (minimum April 10 to May 15), 4.0 (minimum remainder of year).

3. Natural temperature (April 10 to May 15), <30 degree Celsius (remainder of year)

4. Less than 0.5 pH units above natural, minimum pH=6.5. TBD - To Be Determined.

3.0 WATER AND AIR: MONITORING AND INTERPRETATIONS

3.1 Poplar River Power Station Operation

In 1996, the average capacity factor for Unit No. 1 was 85.2 percent. The average capacity factor for Unit No. 2 was 82.4 percent. The capacity factors are based on the maximum generation rating of 297.8 MW/h for Unit No. 1 and 294.0 MW/h for Unit No. 2. Total power generated from both units was 4,355,700 gross megawatt-hours which is about 97 percent of 1995 power and 99 percent of 1994 power.

The only activity completed on the ash lagoons during 1996 was the installation of a new discharge culvert between Ash Lagoons 1 and 2. The construction of new ash dykes around Ash Lagoon #2 may take place in 1997 to make room for future operations.

3.2 East Poplar River

3.2.1 Streamflow

3.1.

Streamflow in the Poplar River basin was above normal in 1996. The March to October recorded flow of the Poplar River at the International Boundary, an indicator of natural flow in the basin, was 20 100 cubic decameters (dam³) or 199 percent of the 1931 to 1990 median seasonal flow. A comparison of 1996 mean monthly discharge with the 1931-90 median flow is shown in Figure





Discharge during 1996 as Compared with the Median Discharge from 1931-1990 for Poplar River at the International Boundary.

The 1996 recorded flow volume of the East Poplar River at the International Boundary was 2 510 dam³. This volume is 85% of the median annual flow since the completion of Morrison Dam in 1975.

3.2.2 Apportionment

In 1976 the International Souris-Red Rivers Engineering Board, through its Poplar River Task Force, completed an investigation and made a recommendation to the Governments of Canada and the United States regarding the apportionment of waters of the Poplar River basin. Although not officially adopted by the two countries, the Poplar River Bilateral Monitoring Committee has adhered to the Apportionment Recommendations in each of its annual reports. Annex 3 contains the apportionment recommendation.

3.2.3 Minimum Flows

The recorded volume of the Poplar River at the International Boundary from March 1 to May 31, 1996 was 15 300 dam³. Based on IJC recommendations and the assumption that the recorded flow is the natural flow, the United States was entitled to a minimum discharge on the East Poplar of 0.085 m³/s for the period June 1, 1996 to August 31, 1996 and 0.057 m³/s from September 1, 1996 through May 31, 1997. The minimum flow for the period January 1 to May 31, 1996 had previously been determined on the basis of the Poplar River flow volume for March 1 to May 31, 1995. A hydrograph of the East Poplar River at the International Boundary and the minimum flow as recommended by the IJC are shown in Figure 3.2.

Daily flows during 1996 met or exceeded the minimum flow recommended by the IJC through the year except for the June 1 to August 31 period. Daily flows during this period were generally below the recommended minimum and resulted in a deficit delivery volume of 113 dam³ for the period.





3.2.4 On-Demand Release

In addition to the minimum flow, the IJC apportionment recommendation entitles Montana to an on-demand release to be delivered during the twelve-month period commencing June 1. Based on the runoff volume of 2 110 dam³ recorded at the Poplar River at the International Boundary gaging station during the March 1 to May 31, 1995 period, Montana was entitled to an additional release of 370 dam³ from Cookson Reservoir during the twelve month period commencing June 1, 1995. Montana requested this release to be made between May 1 and May 30, 1996. A volume of 339 dam³, in addition to the minimum flow, was delivered during this period. This delivery was 31 dam³ less than the entitled release.

3.2.5 Water-Quality

The 1981 report by the IJC to Governments recommended:

For the March to October period, the maximum flow-weighted concentrations should not exceed 2.5 milligrams per litre (mg/L) for boron and 1500 mg/L for TDS for any three consecutive months in the East Poplar River at the International Boundary. For the March to October period, the long-term average of flow-weighted concentrations should be 2.5 mg/L or less for boron, and 1000 mg/L or less for TDS in the East Poplar River at the International Boundary. For the period prior to 1982, the three-month moving flow-weighted concentration (FWC) for boron and TDS was calculated solely from monthly monitoring results. Since the beginning of 1982, the USGS has monitored specific conductance daily in the East Poplar River at the International boundary, making it possible to derive boron and TDS concentration using a linear regression relationship with specific conductance. Thus, the three-month FWC for boron and TDS for the period 1982 to 1996 was calculated from both the results of monthly monitoring and the daily concentration estimates.

The Bilateral Monitoring Committed adopted the approach that for the purpose of comparison with the proposed IJC long-term objectives, the boron and TDS data are best plotted as a five-year moving FWC which is advanced one month at a time. Prior to 1988, long-term averages were calculated for a five-year period in which 2.5 years preceded and 2.5 years followed each plotted point. Beginning in 1988, the FWC was calculated from the five year period preceding each plotted point. For example, the FWC for December 1996 is calculated from data generated over the period December 1991 to December 1996. The calculations are based on the results of samples collected throughout the year, and are not restricted to only those collected during the months bracketing the period of irrigation (March to October) each year.

3.2.5.1 Total Dissolved Solids

There is an inverse relationship between TDS and streamflow at the International Boundary station. During periods of high runoff such as spring freshet, TDS drops as the proportion of streamflow derived from ground water decreases. Conversely, during times of low streamflow (late summer, winter) the contribution of ground water to streamflow is proportionally greater. Because ground water has a higher ionic strength than the surface water entering the river, the TDS of the stream increases markedly during low flow conditions.

TDS grab sample data collected by Environment Canada and the USGS in 1996 are shown in Figure 3.3. TDS ranged from 731 mg/L on February 14 to 1100 mg/L on December 19. The proposed short-term objective for TDS is 1500 mg/L. A time plot of the three-month moving FWC for TDS is presented in Figure 3.4. The objective has not been exceeded during the period of record. On inspection of the plot however, it is apparent that the three-month FWC has been increasing gradually, year by year.





Figure 3.4: Three-Month Flow-Weighted TDS Concentrations for East Poplar River at the International Boundary



Grab Sample Data

Year

9

The five-year FWC for TDS (Figure 3.5) continued to approach, but remained below the longterm objective of 1000 mg/L. The maximum monthly value calculated in 1996 was slightly over 991 mg/L. This is also the highest value for this parameter for the period of record. The gradual increase in five-year FWC for TDS is due to insufficient surface runoff, particularly reflected in the spring flows, which has not allowed for sufficient flushing of Cookson Reservoir.

The daily TDS values, as generated from the daily specific conductance readings from 1982 to 1996 are shown in Figure 3.6. The data show a gradual but discernible increase in TDS over this period.

The relationship between TDS and conductivity applied to data collected from 1975 to 1996 is as follows:

TDS = (0.639 x specific conductance) + 11.286(R² = 0.87, n = 517)





3.2.5.2 Boron

Figure 3.7 shows that during 1996, boron concentrations in the East Poplar River at the International Boundary varied from 1.3 (14-February and 14-March) to 2.0 mg/L (10-June).

The three-month boron FWC for the period of record is shown in Figure 3.8. The short term objective of 3.5 mg/L has not been exceeded over the period 1975 to 1996. It can be seen that the data derived from grab samples and that derived from regression with specific conductance are similar, with the highs and lows in some degree of correspondence. This indicates that the regression generation of boron (and TDS) values is in general terms, a valid procedure.

The five-year boron FWC displayed in Figure 3.9 remained well below the long-term objective of 2.5 mg/L. From mid-1993 to the end of the data period there is a distinct drop in the computed values. The reason for this drop is not known at this time.

The relationship between boron and specific conductance at the East Poplar River sampling location during the period 1975 to 1996 is described by the equation:

boron = (0.0013 x specific conductance) - 0.092(R² = 0.61, n = 517)



Figure 3.7: Boron Concentration for 1996 Grab Samples from East Poplar River at the International Boundary





Regression Derived Data

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3.2.5.3 Other Water-Quality Variables

Table 3.1 contains the multipurpose water-quality objectives for the East Poplar River at the International Boundary, recommended by the International Poplar River Water-Quality Board to the IJC. The table shows the number of samples collected for each parameter and the number of times over the course of the year that the objectives were exceeded. In the table, multiple replicate samples collected during the annual quality control exercise are treated as a single sample, but where an objective was exceeded in a replicate sample, this is charged against the single sample noted. As the table shows, all species measured fell below the appropriate objective. One USGS sample collected on December 19 had a dissolved oxygen concentration of 1.6 mg/L, which is below the objective of 4 mg/L. Dissolved oxygen levels can be expected to be lower during ice-covered conditions, and low-flow summer conditions where oxygen has been reduced by biological activity.

 Table 3.1
 Recommended Water- Quality Objectives and Excursions, 1996 Sampling Program, East

 Poplar River at the International Boundary (units in mg/L except as otherwise noted)

Parameter	Objective	No. of Samples		Excursions
		USA	Canada	
Objectives recommended by IJC to (Governments			
Boron - dissolved	3.5/2.5 (1)	6	7	0
Total Dissolved Solids	1500/1000 (1)	6	7	0
Objectives recommended by Poplar I	River Board to the IJC			
Ammonia un-ionized (as N)	0.2	6	12	0
Cadmium - total	0.0012	2	7	0
Copper - total	1.0	2	7	0
Fluoride - dissolved	1.5	6	7	0
Lead - total	0.03	2	7	0
Mercury - total	0.0002	1	7	o
Nitrate (as N)	10.0	6	7	0
Oxygen - dissolved	4.0/5.0 (2)	6	7	1
Sodium absorption ratio	10.0	6	(5)	0
Sulphate - dissolved	800.0	6	7	0
Zinc - total	0.03	2	7	0
Water temperature (Celsius)	30.0 (3)	6	7	0
pH (pH units)	6.5 (4)	6	7	0

Five -year average of flow-weighted concentrations (March to October should be <2.5 mg/L boron and < 1000 mg/L TDS. Three-month average of flow-weighted concentrations should be <3.5 mg/L boron and <1500 mg/L TDS.

2. 5,0 (minimum April 10 to May 15), 4.0 (minimum, remainder of the year)

3. Natural temperature (April 10 to May 15), < 30 degrees Celsius (remainder of the year)

Less than 0.5 pH units above natural, minimum pH = 6.5

5. Not calculated in data exchange, but values fell below the objective

3.2.5.4. Alterations to the water-quality parameter list

As set forth in Table 2.1 of the 1995 annual report, it was recommended that modifications be made to the list of chemical parameters to be reported. These modifications specified the removal of dissolved aluminum, dissolved copper, total chromium, mercury in fish tissue, and both total and fecal coliforms from the list. For the pH range observed in the East Poplar River, and with the high buffering capacity of the river, dissolved metals such as aluminum and copper cannot exist at anywhere near the respective objectives. Total chromium has also been taken off the list of reported species. The surface geologic materials in the Poplar River Basin consist of carbonate-rich glacial drift. Under the geochemical conditions generally known to operate in the formation of minerals in carbonate terranes, the formation of chromium-bearing oxides is not favoured. Therefore, the chromium content of the suspended particulate material in the river is very low. Because of the pH regime in the river, the aqueous component will also be below the level of instrument detection.

Coliforms, both total and fecal, have never been seen to be a problem in the river, have been removed from the list.

It was also agreed upon that the objective for un-ionized ammonia be based on pH and temperature. This objective is to be worked out by Bilateral Monitoring Committee.

For the time being, flow-weighting for boron and TDS will continue.

It is recommended by the Poplar River Bilateral Monitoring Committee that a process of reexamining water-quality objectives be adopted as part of any future deliberations on overall flow apportionment.

3.3 GROUND-WATER

3.3.1 OPERATIONS - Saskatchewan

In 1996 SaskPower continued to operate their supplementary groundwater supply to Cookson Reservoir. The 1996 total of 5,572 dam³ (4517 ac-ft)of groundwater produced from the supplementary supply was slightly greater than the 1995 production of 5376 dam³ (4358 ac-ft). Sask Power had an approval to produce an annual volume of 5,500 dam³ (4459 ac-ft). Since 1991 SaskPower has maintained fairly consistent ground water production levels averaging 5459 dam³/year (4426 ac-ft) over the five year period.

SaskPower's supplementary supply well network currently consists of 21 wells with a total of 10 discharge points. No wells were added or deleted from the well field during the year. Production was reasonably consistent throughout most of the year with the exception of July and August when there was a reduction in pumping. This summer reduction in pumping is a normal annual operational procedure for SaskPower. Reducing summer pumping assists in maximizing flows into Cookson Reservoir by minimizing evaporative losses in Girard Creek, and also ensures that SaskPower's allocation is not exceeded. Pumping is maintained in 5 wells primarily to supply water to domestic users. During the balance of the year, 18 to 19 wells are generally utilized at any given time.

SaskPower's license for the Regional Dewatering project was due to expire at the end of 1996, but was extended by Sask Water. Sask Water intends to re-issue the license, but will include conditions requiring termination of pumping (with the exception of wells supplying domestic users) when the reservoir is above a specified level. Sask Water is currently undertaking a hydrology study to determine the best reservoir level for a ground water pumping cutoff.

Operation of SaskPower's salinity project continued in 1996 with 7 wells producing 827 dam³ (670 ac-ft) of ground water during the year. (An eighth well is located along the international boundary, but has never been operated.) This represents a decrease in production from 1995 when 1,017 dam³ (824 ac-ft) were pumped. The reduction is primarily due to the wells being shut down

roughly six weeks while repairs were completed on the pipeline which transports water from the salinity project wells to Cookson reservoir. As in previous years, the majority of the water was pumped from wells PW87103 and PW87104 on the east side of the river and PW90108 on the west side of the river.

3.3.2 Ground-Water Monitoring

3.3.2.1 Saskatchewan

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In 1996, 19 new piezometers were added to the monitoring network. Two of these were installed in the Empress sands along the International Border and are included in the Soil Salinity Project monitoring. Of the remaining piezometers, 7 were installed along the International Border. In addition, 18 piezometers installed as part of the Frenchman aquifer ground water investigation have been added to the monitoring program.

There were no significant changes in the magnitude or shape of the cone of depression in the Hart Coal seam in 1996 over previous years. The 1 metre drawdown contour is at or near the International Boundary much as it has been for the past several years (Figure 3.11). The reasonably consistent drawdowns over this time period (during which production volumes pumped have been fairly consistent) implies that the aquifer system has approached a semi-equilibrium state. Variations in the cone of depression appear to be primarily related to recharge and variations in pumping from the Hart coal seam.

The goal of the Salinity Project is to lower the ground water levels in the Empress Sands (Figure 3.12) below Morrison Dam to approximately pre-reservoir levels. This is equivalent to roughly 2 to 3 metres of drawdown below the dam, and was achieved by the end of 1995. Water levels recovered significantly in June 1996 when the production wells were not operated due to the broken pipeline. Once normal pumping operations resumed the desired drawdowns were re-established by the end of 1996. The magnitude and shape of the cone of depression has been shown to be very sensitive to the operation of individual wells and local recharge in a given year.



Figure 3.11 Drawdown for Hart Seam Aquifer as of December 1996



Figure 3.12 Cone of Depression in the Empress Sands Due to the Salinity Control Project as of December 1996

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3.3.2.2 Montana

Water levels in Monitoring Wells 5, 8, 16, 19, 22, and 23 were similar to those reported in 1995. Monitoring Wells 6, 7, 9, 11, 13 and 17 fluctuated in response to seasonal changes (Figure 3.13).





3.3.3 Ground-Water-quality

3.3.3.1 Saskatchewan

The water-quality from the Supplementary Water Supply Project discharge points has been consistent with no trends indicated. A summary of the more frequently tested parameters during 1996 is provided in Table 3.2. Statistical averages of the results since 1990 are included in this table.

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Table 3.2Water-Quality Statistics for Water Pumped from
Supplementary Water Supply Project Wells*

	1990-1996 Average	1996 Average
pH (units)	7.6	7.4
Conductivity (uS/cm)	1340	1404
Total dissolved solids	925	959
Total suspended solids	3.1	0.9
Boron	1.2	1.3
Sodium	180	183
Sulphate	250	258
Nitrate	0.3	0.6
Cyanide	<2	<2
Iron	1.2	0.9
Manganese	0.2	0.2
Units in mg/L except as noted	0.2	

* Sampled at Site "C3" on Girard Creek

The water quality of the common discharge point from the Salinity Control Project wells is better than the water quality for total dissolved solids in Cookson Reservoir. Average results from the common discharge point for 1996, plus an average of the 1990-1996 results, are provided in Table 3.3. Results have been consistent since 1990.

	1990-1996 Average	1996 Average
pH (units)	7.5	7.4
Conductivity (uS/cm)	1412	1446
Total dissolved solids	960	1048
Boron	1.6	1.5
Calcium	102	92
Magnesium	58	57
Sodium	149	153
Potassium	7.3	7.4
Arsenic (ug/L)	11.0	10.6
Aluminum	0.03	0.06
Barium	0.03	0.03
Cadmium	< 0.001	< 0.001
Iron	4.1	4.3
Manganese	0.14	0.13
Chloride	5.7	6.6
Strontium	1.7	1.5
Nitrate	0.13	0.32
Sulphate	310	296
Units in mg/L except as noted.		

Table 3.3Water-Quality Statistics for Water Pumped from
Salinity Control Project Wells Sampled at the Discharge Pipe

Groundwater quality in the vicinity of the ash lagoons can potentially be affected by leachate movement through the ash lagoon liner systems. The piezometers listed in the Technical Monitoring Schedules are used to assess leachate movement and calculate seepage rates. Piezometric water level, boron and chloride are the chosen indicator parameters to assess leachate movement.

The groundwater monitoring program was expanded in 1994 as a result of ash lagoon #3 south construction. In total 20 new pneumatic piezometers and 28 new standpipe piezometers were completed within their target zones. Testing of these piezometers began in 1995. The limited data so far does not show any unusual or unexpected values.

Piezometers 867A, 868A and 871A are completed immediately above the liner system, within the ash stack of ash lagoon #1. The 1996 monitoring results continue to suggest confirmation of the trend first observed in 1993 that the boron concentration decreases with depth within the ash stack. The effect of ash thickness on leachate quality is, however, not completely understood.

The chemistry of water immediately above the liner systems is therefore suspected to differ from the surface water of the lagoons. Meaningful information is only available from piezometers installed within ash lagoon #1 where ash has been deposited for many years. New piezometers 886A, 887A, 890A and 893A have been completed above the liner system of new ash lagoon #3 south and are now being monitored. Future monitoring of all piezometers completed above the lagoon liner systems will continue with the purpose of confirming the boron trend noted above and to improve the understanding of leachate quality and flow from the ash lagoons.

The piezometric surface measurements for the oxidized till continue to show the presence of a groundwater mound beneath the ash lagoons. Relative to the 1995 position, the size and extent of the groundwater mound has not significantly changed. The mound extends from the east side of Ash Lagoon 2, where levels have increased 8 metres, to the west side of the polishing pond, where levels have increased 4 metres. Oxidized till piezometers located closer to the reservoir have shown a decreasing trend in piezometric levels reacting to lower reservoir levels.

The greatest changes in chloride and boron concentrations within the oxidized till, have occurred where piezometric levels have changed the most. This is an expected result as changing piezometric levels suggest groundwater movement. Increasing boron concentrations on the east and south side of Ash Lagoon 2, together with decreasing chloride concentrations suggests leachate influence. On the west side of the polishing pond the boron concentrations have not significantly changed.

Little change in boron or chloride concentrations has been observed for most of the oxidized till piezometers located by the reservoir. The most significant change in samples from any of these piezometers has been C719 where chloride concentrations have decreased 92 mg/l overall since 1983 to 19 mg/l. The change in quality is suspected to be the result of reservoir influence rather than ash lagoon influence.

A groundwater mound has developed in the unoxidized till, similar to that in the oxidized till, extending from the east side of Ash Lagoon 2 to the west side of the Polishing Pond. The groundwater mound is known to be discontinuous as piezometers 764D and 871C are located within the mound area and are reacting to reservoir levels. A review of boron and chloride concentrations does not show any significant trends.

The piezometric surface of the Empress gravels indicate a regional flow from northwest to southeast below Morrison Dam. Monitoring since 1983 generally shows that the piezometric surface in the lagoon area reacts to the reservoir level. Results for Empress gravel water quality do not indicate any leachate influence with the majority of piezometers showing little change in boron or chloride concentrations from background values.

Sand lens piezometers C712B, C766 and C767 are located between the polishing pond and the cooling water canal. C767 is located on the top of dyke G and C766 and C712B are located at the toe of dyke G. These piezometers have historically been of interest as the sand lens provides a preferential pathway for leachate migration.

A review of the boron concentrations for C766 shows an increasing trend up to October 1988 when levels peaked at 12.6 mg/l. Boron concentration decreased to 6.99 mg/l in April 1990, then

began increasing again peaking at 35.2 mg/l in June 1993 before falling to 26.7 mg/l in October 1993. The boron concentration began an increasing trend throughout 1994 and peaked at 43 mg/l in May, 1995, the highest recorded concentration to date, before decreasing to 28 mg/l in October, 1996. The chloride concentration for C766 has shown little movement since 1987 and remains within the 20 to 30 mg/l range, similar to the ash lagoon surface water concentration.

Up to April 1988 the boron concentration for C767 was increasing and peaked at 49.4 mg/l. From this peak the boron concentration has steadily decreased to the end of 1991 where the concentration levelled off near 5 mg/l. The October 1996 result is 4.58 mg/l. The reduction in boron concentrations for samples from C767 suggest the movement of a slug of leachate and not a continuous plume. There has been an increasing trend in chloride for C767 ranging from 25 mg/l in 1989 to 75 mg/l in 1991. Since 1991 the concentration has remained near 70 mg/l with an October 1994 result of 73.4 mg/l. In 1995 the concentration showed a moderate increase, ranging between 94 and 99 mg/l. In 1996, the concentration showed a moderate decrease with results going from 99 mg/l in April to 78.2 mg/l in October.

Boron concentrations for piezometer 712B were initially below 1.0 mg/l until an increasing trend began in 1987 with the concentration peaking in April 1992 at 26.6 mg/l. The boron concentration then decreased and levelled off near 18 mg/l with an October 1996 result of " 16.5 mg/l. Chloride concentrations trended down for C712B to 50 mg/l in 1988 from over 200 mg/l in 1984. Since 1988 chloride levels have changed little with an October 1996 result of 50.9 mg/l.

The total calculated seepage from the ash lagoons in 1995 was determined to be 1.56 litres per second. This value is not significantly different from the 1995 and 1994 calculated seepage rates of 1.61 and 1.67 litres per second, respectively. There was a total calculated seepage rate for ash lagoon #3 south of 0.024 litres per second. In 1995 it was reported that ash lagoon #3 south had a negligible total calculated seepage rate due to no developed gradient. As expected this has changed. Liner permeabilities for all lagoons are in the order of 10^9 cm/sec.

3.3.3.2 Montana

Samples were collected from monitoring wells 7, 16, and 24 during 1996. Well 7 is completed in Hart Coal, well 16 is completed in the Fort Union Formation, and well 24 is completed in alluvium. No significant changes in water-quality were observed. Graphs of total dissolved solids for selected wells are shown in Figure 3.14.





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3.4 Cookson Reservoir

3.4.1 Storage

On January 1, 1996, Cookson Reservoir storage was 27 530 dam³ or 58% of the full supply volume. The 1996 maximum, minimum and period elevations and volumes are shown in Table 3.4. In addition to runoff, reservoir levels were augmented by groundwater pumping. Wells in the abandoned west block mine site supplied 5 572 dam³ to Girard Creek; Approximately 70% of this flow volume reached Cookson Reservoir. Wells in the soil salinity project area supplied 827 dam³; However, some minor losses did occur due to a pipeline leak prior to the water reaching the reservoir.

Date	Elevation	Contents
	(m)	(dam³)
January 1	750.68	27 530
January 9	750.67	27 440
May 2	752.63	40 590
December 31	751.88	35 100
Full Supply Level	753.00	43 400

Table 3.4 Cookson Reservoir Storage Statistics for 1996

The Poplar River Power Station is dependent on water from Cookson Reservoir for cooling. Power plant operation is not adversely affected until reservoir levels drop below 749.0 metres. The minimum useable storage level for cooling water used in the generation process is 745.0 metres. The 1996 recorded levels and associated operating levels are shown in Figure 3.13. As a result of a somewhat above normal spring runoff in the basin, water levels rose to near the full supply level during the spring.



Figure 3.15 Cookson Reservoir Mean Daily Water Levels for 1996 and Median Monthly Water Levels for 1981-1991.

3.4.2 Water-Quality

The 1996 spring runoff had a positive impact on Cookson Reservoir water quality. At the end of 1996, boron concentrations in the reservoir were about 1.9 mg/L compared to about 2.4 mg/L at the end of 1995. Similarly, TDS decreased from 1400 mg/L at the end of 1995 to about 1100 mg/L at the end of 1996. Water-quality conditions at the end of 1996 were similar to year end conditions in 1989.

3.5 Air-Quality

SaskPower's ambient SO₂ monitoring for 1996 recorded no violations of SERM's hourly and 24 hour average standards at 0.17 and 0.06 ppm, respectively. The highest hourly value was recorded at 0.1608 ppm in July, 1996.

Total suspended particulate concentrations for 1996 obtained from SaskPower's monitor did not exceed SERM's 24-hour standard of 120 ug/m³. The highest recorded concentration was 116.4 ug/m³ in May, 1996. The geometric mean for the high-volume suspended particulate sampler was 14.6 ug/m³.

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3.6 Quality Control

3.6.1 Streamflow

To test the comparability of streamflow measurements made by the U.S. Geological Survey (USGS) and Environment Canada (EC), similar measurements were made on the East Poplar River at the International Boundary on July 2, 1996 by personnel from both agencies. The discharge data shown in Table 3.5 are similar although not identical indicating the difficulty of obtaining the same measurements of small discharge using conventional current-metre methods. The computations were made using the theoretical discharge of the 90° V-notch weir of 0.070 m³/s.

Table 3.5	Streamflow	Measurement	Results	for	July	12,	1996

Agency	Time CST	Width (m)	Mean Area (m ²)	Velocity (m/s)	Gauge Height (m)	Discharge (m ³ /s)
EC	1120	1.9	0.200	0.365	1.600	0.073
USGS	0945	1.9	0.210	0.324	1.603	0.068

3.6.2 Water-Quality

Quality control sampling was carried out at the East Poplar River at the International Boundary on July 15, 1996. Participating agencies included the United States Geological Survey (USGS), Environment Canada, and SaskPower Corp.

Sets of triplicate samples were split from USGS sampling churns and submitted to the respective laboratories for analyses. Field procedures were identical to those used since 1986.

ANNEX 1

POPLAR RIVER

COOPERATIVE MONITORING ARRANGEMENT

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CANADA-UNITED STATES

September 23, 1980

POPLAR RIVER COOPERATIVE MONITORING ARRANGEMENT

1. PURPOSE

This Arrangement will provide for the exchange of data collected as described in the attached Technical Monitoring Schedules in water-quality, water quantity and air quality monitoring programs being conducted in Canada and the United States at or near the International Boundary in response to SaskPower development. This Arrangement will also provide for the dissemination of the data in each country and will assure its comparability and assist in its technical interpretation.

The Arrangement will replace and expand upon the quarterly information exchange program instituted between Canada and the United States in 1976.

II. PARTICIPATING GOVERNMENTS

Governments and government agencies participating in the Arrangement are:

Government of Canada: Environment Canada

Government of the Province of Saskatchewan:

Saskatchewan Environment and Resource Management Government of the United States of America: United States Geological Survey Government of the State of Montana: Executive Office

III. POPLAR RIVER MONITORING COMMITTEE: TERMS OF REFERENCE

A binational committee called the Poplar River Bilateral Monitoring Committee will be established to carry out responsibilities assigned to it under this Arrangement. The Committee will operate in accordance with the following terms of reference:

A. Membership

The Committee will be composed of four representatives, one from each of the participating Governments. It will be jointly chaired by the Government of Canada and the Government of the United States. There will be a Canadian Section and a United States Section. The participating Governments will notify each other of any changes in membership on the Committee. Co-chairpersons may by mutual agreement invite agency technical experts to participate in the work of the Committee.

The Governor of the State of Montana may also appoint a chief elective official of local government to participate as an ex-officio member of the Committee in its technical deliberations. The Saskatchewan Minister of the Environment may also appoint a similar local representative.

B. Functions of the Committee

The role of the Committee will be to fulfil the purpose of the Arrangement by ensuring the exchange of monitored data in accordance with the attached Technical Monitoring Schedules, and its collation and technical interpretation in reports to Governments on implementation of the Arrangement. In addition, the Committee will review the existing monitoring systems to ensure their adequacy and may recommend to the Canadian and United States Governments any modifications to improve the Technical Monitoring Schedules.

1. Information Exchange

Each Co-chairperson will be responsible for transmitting to his counterpart Co-chairperson on a regular, and not less than quarterly basis, the data provided by the cooperative monitoring agencies in accordance with the Technical Monitoring Schedules.

2. Reports

- (a) The Committee will prepare a joint Annual Report to the participating governments, and may at any time prepare joint Special Reports.
- (b) Annual Reports will
- summarize the main activities of the Committee in the year under Report and the data which has been exchanged under the Arrangement;
- draw to the attention of the participating governments any definitive changes in the monitored parameters, based on collation and technical interpretation of exchanged data (i.e. the utilization of summary, statistical and other appropriate techniques);

- iii) draw to the attention of the participating governments any recommendations regarding the adequacy or redundancy of any scheduled monitoring operations and any proposals regarding modifications to the Technical Monitoring Schedules, based on a continuing review of the monitoring programs including analytical methods to ensure their comparability.
- c) <u>Special Reports</u> may, at any time, draw to the attention of participating governments definitive changes in monitored parameters which may require immediate attention.

d) <u>Preparation of Reports</u>

Reports will be prepared following consultation with all committee members and will be signed by all Committee members. Reports will be separately forwarded by the Committee Co-chairmen to the participating governments. All annual and special reports will be so distributed.

3. Activities of Canadian and United States Sections

The Canadian and United States section will be separately responsible for:

- dissemination of information within their respective countries, and the arrangement of any discussion required with local elected officials;
- (b) verification that monitoring operations are being carried out in accordance with the Technical Monitoring Schedules by cooperating monitoring agencies;
- (c) receipt and collation of monitored data generated by the cooperating monitoring agencies in their respective countries as specified in the Technical Monitoring Schedules;
- (d) if necessary, drawing to the attention of the appropriate government in their respective countries any failure to comply with a scheduled monitoring function on the part of any cooperating agency under the jurisdiction of that government, and requesting that appropriate corrective action be taken.

IV. PROVISION OF DATA

In order to ensure that the Committee is able to carry out the terms of this Arrangement, the participating governments will use their best efforts to have cooperating monitoring agencies, in their respective jurisdictions provide on an ongoing basis all scheduled monitored data for which they are responsible.

V. TERMS OF THE ARRANGEMENT

The Arrangement will be effective for an initial term of five years and may be amended by agreement of the participating governments. It will be subject to review at the end of the initial term and will be renewed thereafter for as long as it is required by the participating governments.

ANNEX 2

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POPLAR RIVER

COOPERATIVE MONITORING ARRANGEMENT

TECHNICAL MONITORING SCHEDULES

1997

CANADA-UNITED STATES

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UNITED STATES

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PREAMBLE

The Technical Monitoring Schedule lists those water quantity, water-quality and air quality monitoring locations and parameters which form the basis for information exchange and reporting to Governments. The structure of the Committee responsible for ensuring the exchange takes place is described in the Poplar River Cooperative Monitoring Arrangement.

The monitoring locations and parameters listed herein have been reviewed by the Poplar River Bilateral Monitoring committee and represent the basic technical information needed to identify any definitive changes in water quantity, water-quality and air quality at the International Boundary. The Schedule was initially submitted to Governments for approval as an attachment to the 1981 report Governments. Changes in the sampling locations and parameters may be made by Governments based on the recommendations of the committee.

Significant additional information is being collected by agencies on both sides of the International Boundary, primarily for project management or basin-wide baseline data purposes. This additional information is usually available upon request from the collecting agency and forms part of the pool of technical information which may be drawn upon by Governments for specific study purposes. Examples of additional information are water quantity, water-quality, ground-water and air quality data collected at points in the Poplar River basin not of direct concern to the Committee. In addition, supplemental information on parameters such as vegetation, soils, fish and waterfowl populations and aquatic vegetation is also being collected on either a routine or specific studies basis by various agencies.

POPLAR RIVER

COOPERATIVE MONITORING ARRANGEMENT

TECHNICAL MONITORING SCHEDULES

1997

CANADA

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STREAMFLOW MONITORING

Responsible Agency: Environment Canada

Daily mean discharge or levels and instantaneous monthly extremes as normally published in surface water data publications.

No. on Map	Station No.	Station Name
*1	11AE003 (06178500)	East Poplar River at International Boundary.
2	***11AE013	Cookson Reservoir near Coronach
3	***11AE015	Girard Creek near Coronach Cookson Reservoir
4	11AE014	East Poplar River above Cookson Reservoir
5	**Fife Lake Overflow	
*6	11AE008 (06178000)	Poplar River at International Boundary

* - International gauging station

** - Miscellaneous measurements of outflow to be made by Sask Water during periods of outflow only.

*** - Sask Water took over the monitoring responsibility effective July 1/92.



A2 - 6

SURFACE-WATER-QUALITY

Sampling Locations

Responsible A	Responsible Agency: Saskatchewan Environment and Resource Management		
No. on Map	Station No.	Station Name	
1	7904	Fife Lake Overflow	
2	12412 Discontinued	Girard Creek at Coronach Reservoir Outflow	
3	12377 Discontinued	Upper End of Cookson Reservoir at Highway 36	
4	12368	Cookson Reservoir near Dam	
5	12386 Discontinued	East Poplar River at Culvert Immediately Below Cookson Reservoir	

Responsible Agency: Environment Canada				
No. on Map	Station No.	o. Station Name		
6	00SA11AE0008	East Poplar River at International Boundary		

PARAMETERS

NAOIIADAT*	Parameter	Application Mathe	Compliant Francisco
Code	Parameter	Analytical Method	Sampling Frequency Station No. 6
10151	Alkalinity-phenolphthalein	Potentiometric Titration	BM
10111	Alkalinity-total	Potentiometric Titration	BM
13102	Aluminum-dissolved	AA-Direct	BM
13302	Aluminum-extracted	AA-Direct	DM DM
7570	Ammonia fron	Calculated	DIV
7540	Ammonia-nee	Calculated	BM
07040	Aminonia-iotal	Automated Colourimetric	BM
33108	Arsenic-dissolved	ICAP-hydride	BM
6001	Banum-total	AA-Direct	BM
06201	Bicarbonates	Calculated	BM
05211	Boron-dissolved	ICAP	BM
96360	Bromoxynil	Gas Chromatography	BM
48002	Cadmium-total	AA Solvent Extraction	BM
20103	Calcium	AA-Direct	BM
06104	Carbon-dissolved organic	Automated IR Detection	DM
6901	Carbon-narticulate	Elemental Analyzer	DIV/
20000	Carbon total accord	Celeviated	DIVI
0002	Carbon-total organic	Calculated	BM
06301	Carbonates	Calculated	BM
1/206	Chionde	Automated Colourimetric	BM
06717	Chlorophyll a	Spectrophotometric	BM
24003	Chromium-total	AA-Solvent Extraction	BM
27002	Cobalt-total	AA-Solvent Extraction	BM
36012	Coliform-fecal	Membrane Filtration	BM
36002	Coliform-total	Membrane Filtration	BM
02021	Colour	Comparator	BM
2041	Conductivity	Wheatstone Bridge	DIM
20005	Connectivity	AA Solvent Extension	DIVI
0000	Copper-total	AA-Solvent Extraction	BM
06610	Cyanide	Automated UV-Colounmetric	BM
09117	Fluoride-dissolved	Electrometric	BM
06401	Free Carbon Dioxide	Calculated	BM
10602	Hardness	Calculated	BM
17811	Hexachlorobenzene	Gas Chromatography	BM
08501	Hydroxide	Calculated	BM
26104	Iron-dissolved	AA-Direct	BM
32002	Lead-total	AA-Solvent Extraction	BM
12102	Magnesium	AA Direct	DIVI
25104	Magnesium Magnesium	AA Direct	BM
20104	Manganese-dissolved	AA-Direct	BM
30011	Mercury-total	Fiameless AA	BM
07901	N-particulate	Elemental Analyzer	BM
07651	N-total dissolved	Automated UV Colourimetric	BM
0401	NFR	Gravimetric	BM
28002	Nickel-total	AA-Solvent Extraction	BM
07110	Nitrate/Nitrite	Colourimetric	BM
7603	Nitrogen-total	Calculated	BM
0650	Non-Carbonate Hardness	Calculated	BM
BXXX	Organo Chlorines	Gas Chromatooraphy	BM
08101	Oxygen-dissolved	Winkler	PM
5001	D padiculate	Calculated	DIVI
EACE	P total dissolved	Automated Calendaria	BM
0400	Photo Used	Automated Colounmetric	BM
XXCOL	Phenoxy Herbicides	Gas Chromatography	BM
15423	Phosphorus-total	Colourimetric (TRAACS)	BM
19103	Potassium	Flame Emission	BM
11250	Percent Sodium	Calculated	BM
00210	Saturation Index	Calculated	BM
34108	Selenium-dissolved	ICAP-hydride	BM
4108	Silica	Automated Colourimetric	BM
1103	Sodium	Flame Emission	DM
0211	Stability Inday	Colouisted	DIVI
0211	Stability index	Calculated	BM
16306	Sulphate	Automated Colourimetric	BM
00201	TDS	Calculated	BM
02061	Temperature	Digital Thermometer	BM
2073	Turbidity	Nephelometry	BM
23002	Vanadium-total	AA-Solvent Extraction	PM
10005	Zine total	AA Solvent Extraction	DIVI
30005	Zinc-total	AA-Solvent Exuaction	BM
10301	pri	Electrometric	BM
92111	Uranium	Fluometric	MC

Computer Storage and Retrieval System – Environment Canada AA - Atomic Absorption IR - Infrared NFR - Nonfilterable Residue MC - Monthly Composite ICAP - Inductively Coupled Argon Plasma.

UV - Ultraviolet BM - Bimonthly (Alternate months sampled by U.S.G.S.)



GROUND-WATER PIEZOMETERS TO MONITOR POTENTIAL DRAWDOWN DUE TO COAL SEAM DEWATERING

	Measurement Frequency: Quarterly		
Piezometer Number	Location	Tip of Screen Elevation (m)	Perforation Zone (depth in metres)
52	NW 14-1-27 W3	738.43	43 - 49 (in coal)
506A	SW 4-1-27 W3	748.27	81 - 82 (in coal)
507	SW 6-1-26 W3	725.27	34 - 35 (in coal)
509	NW 11-1-27 W3	725.82	76 - 77 (in coal)
510	NW 1-1-28 W3	769.34	28 - 29 (in layered coal and clay



GROUND-WATER PIEZOMETER MONITORING - POPLAR RIVER POWER STATION AREA

SPC Piezometer Number	Completion Formation
525	Empress
526	Empress
527	Empress
528	Oxidized
539	Empress
540	Empress
737	Empress
739	Empress
740	Empress
741	Empress
743	Empress
746	Mottled Till
747	Mottled Till
748	Mottled Till
756	Empress

water levels measured quarterly

SPC Piezometer	Completion	
Number	Formation	
739	Empress	

samples collected annually



SPC Piezometer Number	Completion Formation	
529	Empress	
532	Empress	
533	Empress	
534	Oxidized Till	
535	Empress	
536	Empress	
537	Empress	
538	Empress	
542	Empress	
653A	Unoxidized Till	
654	Unoxidized Till	
655A	Unoxidized Till	
655B	Unoxidized Till	
711	Oxidized Till	
712A	Unoxidized Till	
712B	Intra Till Sand	
712C	Mottled Till	
712D	Oxidized till	
713	Oxidized Till	
714A	Unoxidized Till	
714B	Mottled Till	
714C	Oxidized Till	
714D	Oxidized Till	
714E	Empress	
715	Oxidized Till	

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SPC Piezometer Number	Completion Formation	
716	Oxidized Till	
717	Oxidized Till	
718	Mottled Till	
719	Oxidized Till	
720	0 Oxidized Till	
721	Oxidized Till	
722	Oxidized Till	
723	Oxidized Till	
724	Mottled Till	
725	Oxidized Till	
726A	Oxidized Till	
726B	Mottled Till	
726C	Oxidized Till	
726E	Empress	
727A	Unoxidized Till	
727B	Mottled Till	
727C	Oxidized Till	
728A	Oxidized Till	
728B	Unoxidized Till	
728C	Mottled Till	
728D	Oxidized Till	
728E	Empress	
731	Empress	
732	Empress	
733	Empress	
734	Empress	

SPC Piezometer Number Completion Formati		
742	Empress	
745	Oxidized Till	
749	Mottled Till	
750	Unoxidized Till	
751	Unoxidized Till	
752	Unoxidized Till	
753	Oxidized Till	
757	Unoxidized Till	
758	Intra Till Sand	
763A	Mottled Till	
763B	Oxidized Till	
763C	Mottled Till	
763D	Unoxidized Till	
763E	Empress	
764B	Mottled Till	
764C	Oxidized Till	
764D	Unoxidized Till	
764E	Empress	
765A	Empress	
765B	Unoxidized Till	
765C	Oxidized Till	
765D	Oxidized Till	
765E	Mottled Till	
766A	Empress	
766	Intra Till Sand	
767A	Empress	

SPC Piezometer Number	Completion Formation	
767B	Unoxidized Till	
767	Intra Till Sand	
768A	Empress	
768B	Unoxidized Till	
768C	Oxidized Till	
775A	Oxidized Till	
775C	Unoxidized Till	
776A	Oxidized Till	
776B	Oxidized Till	
867B	Oxidized Till	
867C	Unoxidized Till	
868B	Oxidized Till	
868C	Unoxidized Till	
869B	Oxidized Till	
869C	Unoxidized Till	
870E	Empress	
871B	Oxidized Till	
871C	Unoxidized Till	
872B	Oxidized Till	
872C	Unoxidized Till	
873E	Empress	
885B	Oxidized Till	
885C	Oxidized Till	
885D	Unoxidized Till	
885E	Empress	
886A	Ash Stack	

SPC Piezometer Number Completion Format		
886B	Oxidized Till	
886C	Oxidized Till	
886D	Unoxidized Till	
886E	Empress	
887B	Oxidized Till	
887C	Oxidized Till	
887D	Unoxidized Till	
887E	Empress	
888B	Oxidized Till	
888C	Oxidized Till	
888D	Unoxidized Till	
888E	Empress	
889B	Oxidized Till	
889C	Oxidized Till	
889D	Unoxidized Till	
889E	Empress	
890B	Oxidized Till	
890C	Oxidized Till	
890D	Unoxidized Till	
890E	Empress	
891B	Oxidized Till	
891C	Oxidized Till	
891D	Unoxidized Till	
891E	Empress	
892B	Oxidized Till	
892C	Oxidized Till	

SPC Piezometer Number	Completion Formation	
892D	Unoxidized Till	
892E	Empress	
893B	Oxidized Till	
893C	Oxidized Till	
893D	Unoxidized Till	
893E	Empress	
894B	Oxidized Till	
894C	Oxidized Till	
894D	Unoxidized Till	
894E	Empress	
895B	Oxidized Till	
895C	Oxidized Till	
895D	Unoxidized Till	
895E	Empress	

Water levels measured quarterly

GROUND-WATER PIEZOMETER MONITORING--

ASH LAGOON AREA - QUALITY

SPC Piezometer Number	Number Completion Formation	
529	Empress	
532	Empress	
533	Empress	
534	Oxidized Till	
535	Empress	
536	Empress	
537	Empress	
538	Empress	
542	Empress	
653A	Unoxidized Till	
654	Unoxidized Till	
655A	Unoxidized Till	
655B	Unoxidized Till	
711	Oxidized Till	
712A	Unoxidized Till	
712B	Intra Till Sand	
712C	Mottled Till	
712D	Oxidized till	
713	Oxidized Till	
714A	Unoxidized Till	
714B	Mottled Till	
714C	Oxidized Till	
714D	Oxidized Till	
714E	Empress	

8

SPC Piezometer Number	Completion Formation	
715	Oxidized Till	
716	Oxidized Till	
717	Oxidized Till	
718	Mottled Till	
719	Oxidized Till	
720	Oxidized Till	
721	Oxidized Till	
722	Oxidized Till	
723	Oxidized Till	
724	Mottled Till	
725	Oxidized Till	
726A	Oxidized Till	
726B	Mottled Till	
726C	Oxidized Till	
726E	Empress	
727A	Unoxidized Till	
727B	Mottled Till	
727C	Oxidized Till	
728A	Oxidized Till	
728B	Unoxidized Till	
728C	Mottled Till	
728D	Oxidized Till	
728E	Empress	
731	Empress	

SPC Piezometer Number	Completion Formation	
732	Empress	
733	Empress	
734	Empress	
742	Empress	
745	Oxidized Till	
749	Mottled Till	
750	Unoxidized Till	
751	Unoxidized Till	
752	Unoxidized Till	
753	Oxidized Till	
757	Unoxidized Till	
758	Intra Till Sand	
763A	Mottled Till	
763B	Oxidized Till	
763C	Mottled Till	
763D	Unoxidized Till	
763E	Empress	
764B	Mottled Till	
764C	Oxidized Till	
764D	Unoxidized Till	
764E	Empress	
765A	Empress	
765B	Unoxidized Till	
765C	Oxidized Till	
765D	Oxidized Till	

1.00

SPC Piezometer Number	Completion Formation	
765E	Mottled Till	
766A	Empress	
766	Intra Till Sand	
767A	Empress	
767B	Unoxidized Till	
767	Intra Till Sand	
768A	Empress	
768B	Unoxidized Till	
768C	Oxidized Till	
775A	Oxidized Till	
775C	Unoxidized Till	
776A	Oxidized Till	
776B	Oxidized Till	
867B	Oxidized Till	
867C	Unoxidized Till	
868B	Oxidized Till	
868C	Unoxidized Till	
869B	Oxidized Till	
869C	Unoxidized Till	
870E	Empress	
871B	Oxidized Till	
871C	Unoxidized Till	
872B	Oxidized Till	
872C	Unoxidized Till	
873E	Empress	

SPC Piezometer Number	Completion Formation	
885B	Oxidized Till	
885C	Oxidized Till	
885D	Unoxidized Till	
885E	Empress	
886A	Ash Stack	
886B -	Oxidized Till	
886C	Oxidized Till	
886D	Unoxidized Till	
886E	Empress	
887B	Oxidized Till	
887C	Oxidized Till	
887D	Unoxidized Till	
887E	Empress	
888B	Oxidized Till	
888C	Oxidized Till	
888D	Unoxidized Till	
888E	Empress	
889B	Oxidized Till	
889C	Oxidized Till	
889D	Unoxidized Till	
889E	Empress	
890B	Oxidized Till	
890C	Oxidized Till	
890D	Unoxidized Till	
890E	Empress	

SPC Piezometer Number	Completion Formation	
891B	Oxidized Till	
891C	Oxidized Till	
891D	Unoxidized Till	
891E	Empress	
892B	Oxidized Till	
892C	Oxidized Till	
892D	Unoxidized Till	
892E	Empress	
893B	Oxidized Till	
893C	Oxidized Till	
893D	Unoxidized Till	
893E	Empress	
894B	Oxidized Till	
894C	Oxidized Till	
894D	Unoxidized Till	
894E	Empress	
895B	Oxidized Till	
895C	Oxidized Till	
895D	Unoxidized Till	
895E	Empress	

Samples collected annually



ESQUADAT* Code	Parameter	Analytical method	Sampling Frequency Station No.: Piezomete
10101	Alkalinity-tot	Pot-Titration	A
13105	Aluminum-Diss	AA-Direct	3**
33104	Arsenic-Diss	Flameless AA	A
56104	Barium-Diss	AA-Direct	A
06201	Bicarbonates	Calculated	A
06106	Boron-Diss	Colourimetry	3**
48102	Cadmium-Diss	AA-Solvent Extract (MIBK)	A
20103	Calcium-Diss	AA-Direct	А
06301	Carbonates	Calculated	A
17203	Chloride-Diss	Colourimetry	А
24104	Chromium-Diss	AA-Direct	А
27102	Cobalt-Diss	AA-Solvent Extract (MIBK)	А
02011	Colour	Comparator	А
02041	Conductivity	Conductivity Meter	3
29105	Copper-Diss	AA-Solvent Extract (MIBK)	Α
09103	Fluoride-Diss	Specific Ion Electrode	А
26104	Iron-Diss	AA-Direct	A
82103	Lead-Diss	AA-Solvent Extract (MIBK)	A
12102	Magnesium-Diss	AA-Direct	A
25104	Manganese-Diss	AA-Direct	A
80111	Mercury-Diss	Flameless AA	A
42102	Molybdenum-Diss	AA-Solvent Extract (N-Butyl acetate)	А
10301	pH	Electrometric	3**
19103	Potassium-Diss	Flame Photometry	А
34105	Selenium-Diss	Hydride generation	А
14102	Silica-Diss	Colourimetry	А
11103	Sodium-Diss	Flame Photometry	А
38101	Strontium-Diss	AA-Direct	3**
16306	Sulphate-Diss	Colourimetry	3**
10451	TDS	Gravimetric	3**
92111	Uranium-Diss	Fluorometry	3**
23104	Vanadium-Diss	AA-Direct	А
97025	Water Level		4
30105	Zinc-Diss	AA-Solvent Extract (MIBK)	

PARAMETERS

 No zinc or iron for Piezometers C531 to C538
 SYMBOLS: AA - Atomic absorption

 * Computer storage and retrieval system
 A - Annually

 - Saskatchewan Environment and Resource Management
 3 - 3 times/year

 ** Analyze annually for these Piezometers Nos.
 AA - Solvent Extract (MIBK) - sam

AA - Solvent Extract (MIBK) - sample acidified and extracted with Methyl Isobutyl Ketone, 4 - 4 times/year

RESPONSIBLE AGENCY: SASKATCHEWAN ENVIRONMENT AND RESOURCE MANAGEMENT			
NO. ON MAP	LocatioN	PARAMETERS	REPORTING FREQUENCY
1	Coronach (Discontinued)	Sulphur Dioxide	Continuous monitoring with hourly averages as summary statistics.
		Wind speed and direction	Continuous monitoring with hourly averages as summary statistics.
		Total Suspended Particulate	24-hour samples on a 6-day cycle, corresponding to the National Air Pollution Surveillance Sampling Schedule.
2	International Boundary *	Sulphur Dioxide	Continuous monitoring with hourly averages as summary statistics.
		Total Suspended Particulate	24-hour samples on 6-day cycle, corresponding to the National Air Pollution Surveillance Sampling Schedule.
		METHODS	
Sulphur Dioxide		Saskatchewan Environment and RESOURCE mANAGEMENT Colourimetric Titration, Pulsed Fluorescence	
Total Suspended Particulate		Saskatchewan Environment and rESOURCE MANAGEMENT High Volume Method	

1

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AMBIENT AIR-QUALITY MONITORING

* This station operated by SaskPower.



POPLAR RIVER

COOPERATIVE MONITORING ARRANGEMENT

TECHNICAL MONITORING SCHEDULES

1997

UNITED STATES
STREAMFLOW MONITORING

Responsible Agency: United States Geological Survey			
No. on Map	Station Number	Station Name	
1*	06178000 (11AE008)	Poplar River at International Boundary	
2*	06178500 (11AE003)	East Poplar River at International Boundary	

* International Gauging Station



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	SURFACE-WATER	-QUALITY MONITORI	NG Station	n Location		
Responsible Agency: U.S. Geological Survey						
No. on Map	USGS Station No.	St	ation Name			
1	06178000	Poplar River at International Boundary				
2	06178500	East Poplar River at International Bou		Boundary	undary	
		PARAMETERS				
WATSTORE*			SAMPLING FREQUENCY NO.			
Code	Parameter	Analytical Method	1	2	3	
90410 01106 00610 00625 01000 01002 01002 01012 01020 01025 01027 00915 00680 00940 01034 00080 00095 01034 00080 01034 00080 01042 01042 01045 01045 01045 01045 01045 01045 01045 01045 01045 01045 01055 01065 01055 01065 01055 01065 01065 01065 01065 01065 01065 01065 01065 01065 01065 01065 01065 01065 01065 01065 01065 01065 01065 00935 00931 80155 01145 00935 00931 80155 01145 00935 00935 00931 80155 01145 00935 00935 00931 80155 01145 00935 00930 00945 70301 00010 00020 00076 80020 00076 80020	Alkalinity - tab Aluminum - diss Ammonia - tot Ammonia + Org N-tot Arsenic - diss Arsenic - tot Beryllium - diss Beryllium - tot/rec Boron - diss Cadmium - tot/rec Calcium Carbon - tot Org Chloride - diss Cadmium - diss Cadmium - diss Cadmium - diss Cadmium - diss Caton - tot Org Chloride - diss Chromium - diss Chromium - diss Copper - diss Copper - diss Copper - diss Copper - tot/rec Discharge - inst Fluoride Iron - diss Iron - tot/rec Lead - diss Lead - tot/rec Nickel - diss Manganese - diss Manganese - tot/rec Nickel - diss Nickel - diss Nickel - diss Nickel - diss Nickel - diss SAR Sediment - conc. Sediment - load Selenium - diss Selenium - diss Selenium - diss Selenium - diss Sodium Sulphate - diss Total Dissolved Solids Temp Water Temp Air Turbidity Uranium - diss	Elect. Titration AE, DC Plasma Colorimetric Colorimetric AA, hydride AA, hydride AA, hydride AA, DC Plasma AA, GF AA, GF - Persulfate ICP Wet Oxidation Colorimetric AE, DC Plasma AE, DC Plasma Persulfate Electrometric, visual Wheatstone Bridge AA, GF AA, GF - Persulfate Direct measurement Electrometric AE, ICP AA-Persulfate AA, GF AA, CF AA, C	MA MA A A A A A A A A MA A A MA A A A A	BM SA BM SA A SA BM SA A BM SA A BM SA A BM SA A BM SA A BM SA A SA A	BMA BMA A A A A A A A A A A A A A A A A	
00020 00076 80020 01090 01092	Temp Air Turbidity Uranium - diss Zinc - diss Zinc - tot/rec	Stem Thermometer Nephelometric Spectrometry ICP AA-Persulfate	M M SA A	BM BM MC SA A	BM BM SA A	

SYMBOLS: C - continuous; D - daily; M - monthly; BM - bimonthly; MC - monthly composite; rage and A - annually at high flow; SA - semi-annually at low and high flow; GF - graphite furnace

* - Computer storage and

retrieval system - USGS

AA - atomic absorption; tot - total; rec - recoverable; diss - dissolved; AE - atomic absorption; DC - direct current; ICP - inductively coupled plasma;



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GROUND-WATER-QUALITY MONITORING -- Station Locations

nesponsible Agency. Montalia Bolead of Mines and Geology					
Map Number	Well Location	Total Depth (a) (m)	Casing Diameter (cm)	Aquifer	Perforation Zone (m)
7 16 24	37N47E12BBBB 37N46E3ABAB 37N48E5AB	44.1 25.5 9.6	10.2 10.2 10.2	Hart Coal Fort Union Alluvium	39-44 23-25 9.2-9.6
		Param	neters		
Storet ** Code	Parameter	Analytical Method	Sampling Frequency Station No.		ion No.
00440 01020 00915 00445 00940 00095 01040 00950 01046 01049 01130 00925 01056 01060 00630 00400 00935 01145 00935 01145 00930 01080 00445 00190	Bicarbonates Boron-diss Calcium Carbonates Chloride Conductivity Copper-diss Fluoride Irondiss Lead-diss Lithium-diss Magnesium Manganese-diss Molybdenum Nitrate pH Potassium Selenium-diss Silica Sodium Strontium-diss Sulphate Zinc-diss	Electrometric Titration Emission Plasma, ICP Emission Plasma Electrometric Titration Ion Chromatography Wheatstone Bridge Emission Plasma, ICP Ion Chromatography Emission Plasma, ICP Emission Plasma, ICP Emission Plasma, ICP Emission Plasma, ICP Emission Plasma, ICP Ion Chromatography Electrometric Emission Plasma, ICP AA Emission Plasma, ICP Emission Plasma, ICP	Sample collection all locations ident The analytical me are those of the M Mines and Geolog the samples are a	is annually for ified above. athod descriptions fontana Bureau of gy Laboratory where analysed.	

SYMBOLS: AA - Atomic Absorption; ** - Computer storage and retrieval system – EPA ICP -

ICP - Inductively Coupled Plasma Unit



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GROUND-WATER LEVELS TO MONITOR POTENTIAL DRAWDOWN DUE TO COAL SEAM DEWATERING

Responsible Agency: M	Iontana Bureau of Mines and Geology
No. on Map	Sampling
2 to 24	Determine water levels quarterly



ANNEX 3

RECOMMENDED FLOW APPORTIONMENT

IN THE POPLAR RIVER BASIN

BY THE INTERNATIONAL SOURIS-RED RIVERS ENGINEERING BOARD,

POPLAR RIVER TASK FORCE (1976)

*RECOMMENDED FLOW APPORTIONMENT IN THE POPLAR RIVER BASIN

The aggregate natural flow of all streams and tributaries in the Poplar River Basin crossing the International Boundary shall be divided equally between Canada and the United States subject to the following conditions:

- 1. The total natural flow of the West Fork Poplar River and all its tributaries crossing the International Boundary shall be divided equally between Canada and the United States but the flow at the International Boundary in each tributary shall not be depleted by more than 60 percent of its natural flow.
- The total natural flow of all remaining streams and tributaries in the Poplar River Basin crossing the International Boundary shall be divided equally between Canada and the United States. Specific conditions of this division are as follows:
 - (a) Canada shall deliver to the United States a minimum of 60 percent of the natural flow of the Middle Fork Poplar River at the International Boundary, as determined below the confluence of Goose Creek and Middle Fork.
 - (b) The delivery of water from Canada to the United States on the East Poplar River shall be determined on or about the first day of June of each year as follows:
 - (i) When the total natural flow of the Middle Fork Poplar River, as determined below the confluence of Goose Creek, during the immediately preceding March 1st to May 31st period does not exceed 4,690 cubic decameters (3,800 acre-feet), then a continuous minimum flow of 0.028 cubic metres per second (1.0 cubic feet per second) shall be delivered to the United States on the East Poplar River at the International Boundary throughout the succeeding 12 month period commencing June 1st. In addition, a volume of 370 cubic decameters (300 acre-feet) shall be delivered to the United States upon demand at any time during the 12 month period commencing June 1st.
 - (ii) When the total natural flow of the Middle Fork Poplar River, as determined below the confluence of Goose Creek, during the immediately preceding March 1st to May 31st period is greater than 4,690 cubic decameters (3,800 acre-feet), but does not exceed 9,250 cubic decameters (7,500 acre-feet),

Canada-United States, 1976, Joint studies for flow apportionment, Poplar River Basin, Montana-Saskatchewan: Main Report, International Souris-Red Rivers Board, Poplar River Task Force, 43 pp. then a continuous minimum flow of 0.057 cubic metres per second (2.0 cubic feet per second) shall be delivered to the United States on the East Poplar River at the International Boundary during the succeeding period June 1st through August 31st. A minimum delivery of 0.028 cubic metres per second (1.0 cubic feet per second) shall then be maintained from September 1st through to May 31st of the following year. In addition, a volume of 617 cubic decameters (500 acre-feet) shall be delivered to the United States upon demand at any time during the 12-month period commencing June 1st.

- (iii) When the total natural flow of the Middle Fork Poplar River, as determined below the confluence of Goose Creek, during the immediately preceding March 1st to May 31st period is greater than 9,250 cubic decameters (7,500 acre-feet), but does not exceed 14,800 cubic decameters (12,000 acre-feet), then a continuous minimum flow of 0.085 cubic metres per second (3.0 cubic feet per second) shall be delivered to the United States on the East Poplar River at the International Boundary during the succeeding period June 1st through August 31st. A minimum delivery of 0.057 cubic metres per second (2.0 cubic feet per second) shall then be maintained from September 1st through to May 31st of the following year. In addition, a volume of 617 cubic decameters (500 acre-feet) shall be delivered to the United States upon demand at any time during the 12 month period commencing June 1st.
- (iv) When the total natural flow of the Middle Fork Poplar, as determined below the confluence of Goose Creek, during the immediately preceding March 1st to May 31st period exceeds 14,800 cubic decameters (12,000 acres-feet) then a continuous minimum flow of 0.085 cubic metres per second (3.0 cubic feet per second) shall be delivered to the United States on the East Poplar River at the International Boundary during the succeeding period June 1st through August 31st. A minimum delivery of 0.057 cubic metres per second (2.0 cubic feet per second) shall then be maintained from September 1st through to May 31st of the following year. In addition, a volume of 1,230 cubic decameters (1,000 acrefeet) shall be delivered to the United States upon demand at any time during the 12-month period commencing June 1st.
- (c) The natural flow at the International Boundary in each of the remaining individual tributaries shall not be depleted by more than 60 percent of its natural flow.
- The natural flow and division periods for apportionment purposes shall be determined, unless otherwise specified, for periods of time commensurate with the uses and requirements of both countries.

METRIC CONVERSION FACTORS

ac		4,047 m ³ = 0.04047 ha		
ac-ft	÷.	1,233.5 m ³ = 1.2335 dam ³		
C°	-	5/9(F°-32)		
cm	-	0.3937 in.		
cm ²	=	0.155 in ²		
dam ³	=	1,000 m ³ = 0.8107 ac-ft		
ft ³	-	28.3171 x 10 ⁻³ m ³		
ha	=	10,000 m ² = 2.471 ac		
hm	=	100 m = 328.08 ft		
hm ³	=	1 x 10 ⁶ m ³		
l.gpm	=	0.0758 L/s		
in .	- B	2.54 cm		
kg	-	2.20462 lb = 1.1 x 10 ⁻³ tons		
km	-	0.62137 miles		
km²	18	0.3861 mi ²		
L		0.3532 ft ³ = 0.21997 I. gal = 0.26420 U.S. gal		
L/s	=	0.035 cfs = 13.193 l.gpm = 15.848 U.S. gpm		
m	=	3.2808 ftm ² = 10.7636 ft ²		
m ³	-	1,000 L = 35.3144 ft ³ = 219.97 I. gal= 264.2 U.S. gal		
m³/s	-	35.314 cfs		
mm	=	0.00328 ft		
tonne	=	1,000 kg = 1.1023 ton (short)		
U.S. gpm	=	0.0631 L/s		

For Air Samples

ppm = 100 pphm = 1000 x (Molecular Weight of substance/24.45) mg/m³